

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

115 South Main, Suite 420, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FEL, 1980' FNL, Sec 27, T20S, R21E
At proposed prod. zone

SENE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 miles northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE

640 acres

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1370'

19. PROPOSED DEPTH

3300'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres

20. ROTARY OR CABLE TOOLS

rotary-air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Per 10/1/80 S 11-121

5295'

22. APPROX. DATE WORK WILL START*

June 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lbs	160'	35 sacks (cement to surface)
6 3/4"	55-4 1/2" new	10.5 lbs	3300'	65 sacks (cement into Mancos)

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 5-15-80

BY: M. J. Menden

Well will be drilled to test the Entrada
All shows encountered will be tested.

Blowout equipment to be used:

Hydrill Type GK, 10" BOP

Tested to 5000 PSI

with a 500 series power accumulator

Will require blind & pipe rams, fill & kill lines

DIVISION OF
OIL, GAS & MININGRECEIVED
APR 10 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

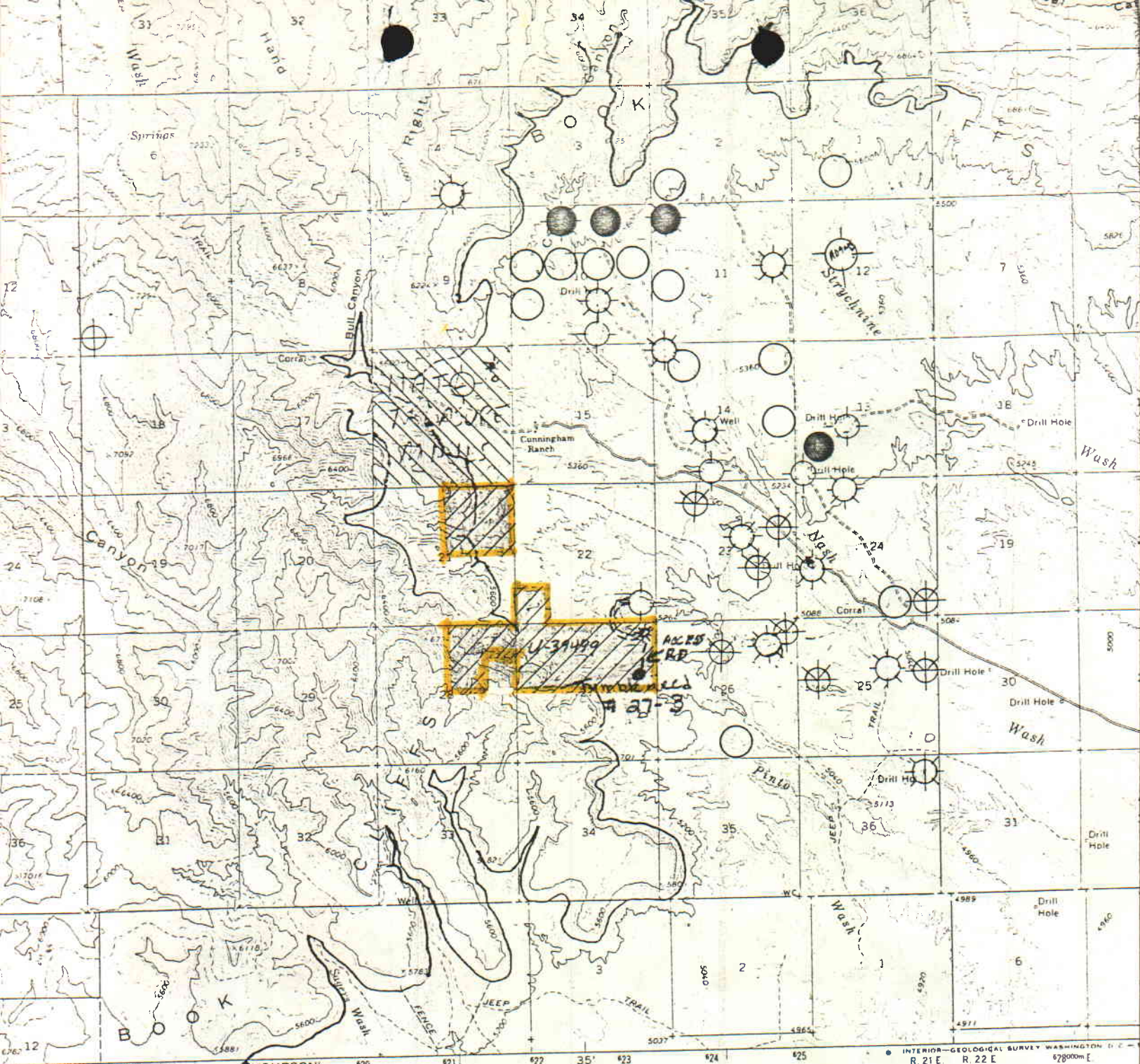
APPROVAL DATE

APPROVED BY

TITLE

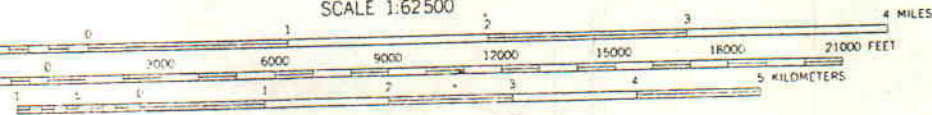
DATE

CONDITIONS OF APPROVAL, IF ANY:



CONTOUR INTERVAL 80 FEET
 DOTTED LINES REPRESENT 40-FOOT CONTOURS
 DATUM IS MEAN SEA LEVEL

(THOMPSON)
 4061 I
 SCALE 1:62500



QUADRANGLE LOCATION

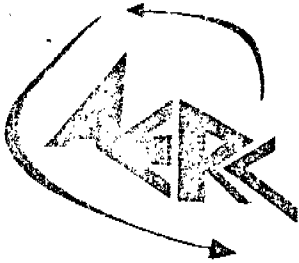
ROAD CLASSIFICATION
 Light-duty ——— Unimproved ———
 State Route (circle with cross)

SEGEO CANYON
 N3900-W109

1963

AMS 4062 II-SER

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

588 West 800 South Bountiful, Utah 84010
Tel: (801) 292-7061 or 292-9668

April 3, 1980

Subject: Archeological Reconnaissance of Two Proposed
Well Locations - Tumbleweed 27-2 and 27-3 -
in the Nash Wash Locality of Grand County,
Utah

Project: Ambra Oil and Gas - 1980 Drilling Program

Project No.: AOG-80-1

Permit: Dept. of Interior No. 79-Ut-061

To: ✓ Mr. Kerry Miller, Ambra Oil and Gas, Prudential
Federal Savings Building, Suite 420-430, 115 S.
Main, Salt Lake City, Utah 84111

Mr. E. W. Guynn, Office of the District Engineer,
U.S.G.S., Oil and Gas Operations, Conservation
Division, 2000 Administration Bldg., 1745 West
1700 South, Salt Lake City, Utah 84104

Mr. Del Backus, BLM Area Manager, Bureau of
Land Management, Grand Resource Center, P.O. Box 11,
Moab, Utah 84532

Mr. Gene Day, BLM District Manager, Bureau of
Land Management, Moab Office, P.O. Box 970,
Moab, Utah 84532

Info: Mr. Richard Fike, BLM Archeologist, Bureau of
Land Management, University Club Bldg., 136 East
South Temple, Salt Lake City, Utah 84111

Summary Report of Inspection for Cultural Resources

Attachment

Comments:

- F. R. Hauck, Ph. D.
President

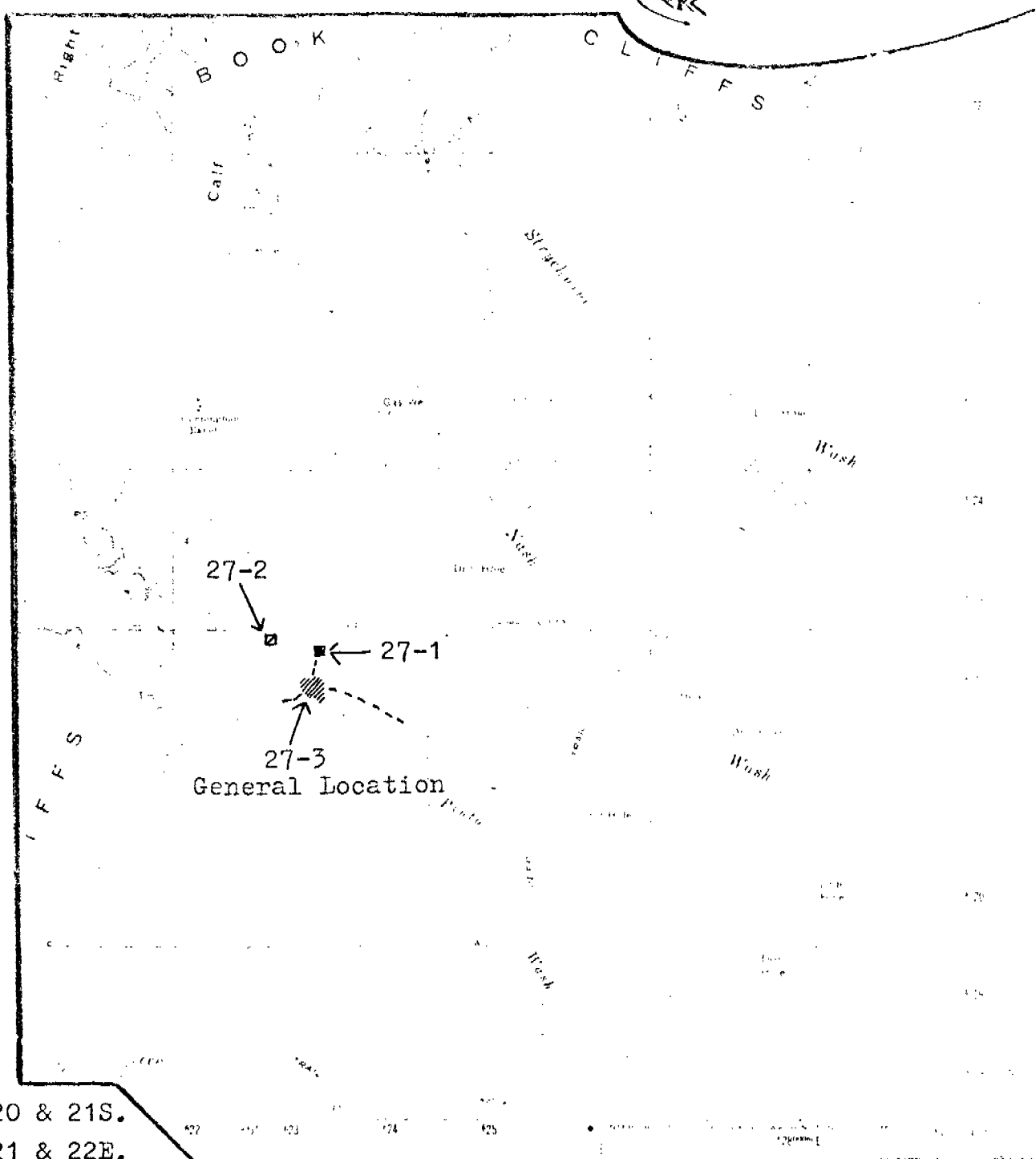
1. All vehicular traffic, personnel movement, and construction to be confined to the locations examined and to access roads leading into these locations.

2. All personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area.

3. A qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.



ARCHEOLOGICAL-ENVIRONMENTAL
RESEARCH CORPORATION



T. 20 & 21S.

R. 21 & 22E.

Meridian: Salt Lake B. & M.

Quad:

Project: AOG-80-1

Series: E. Utah

Date: 4/3/80

WELL LOCATIONS
TUMBLEWEED 27-2 AND 27-3
IN THE
NASH WASH LOCALITY
OF
GRAND COUNTY, UTAH

Sego Canyon,
Utah
15 Minute
USGS



Legend:

Proposed Well



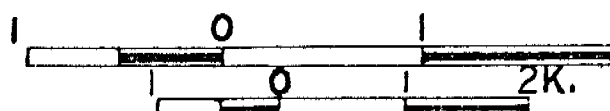
Existing Well



Survey Area



Access Route

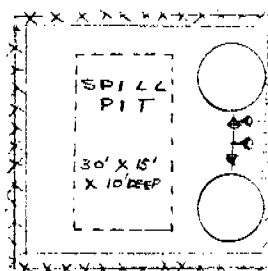


Scale

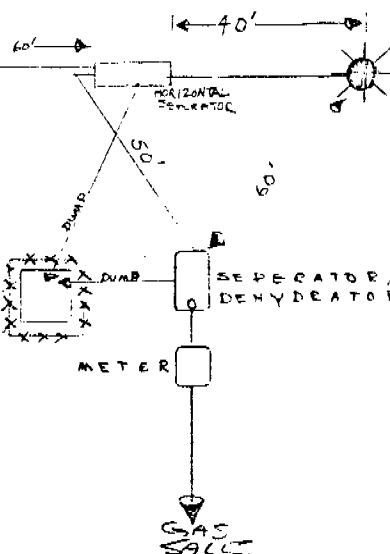
TUMBLANEED 27-3-80
 SEC 27, T. 20S. 1 R 21 E,
 SENE
 GRAND CO UTAH

TANK BATTERY
 OIL SALES

FENCED
 AND
 FIRE
 BERMED



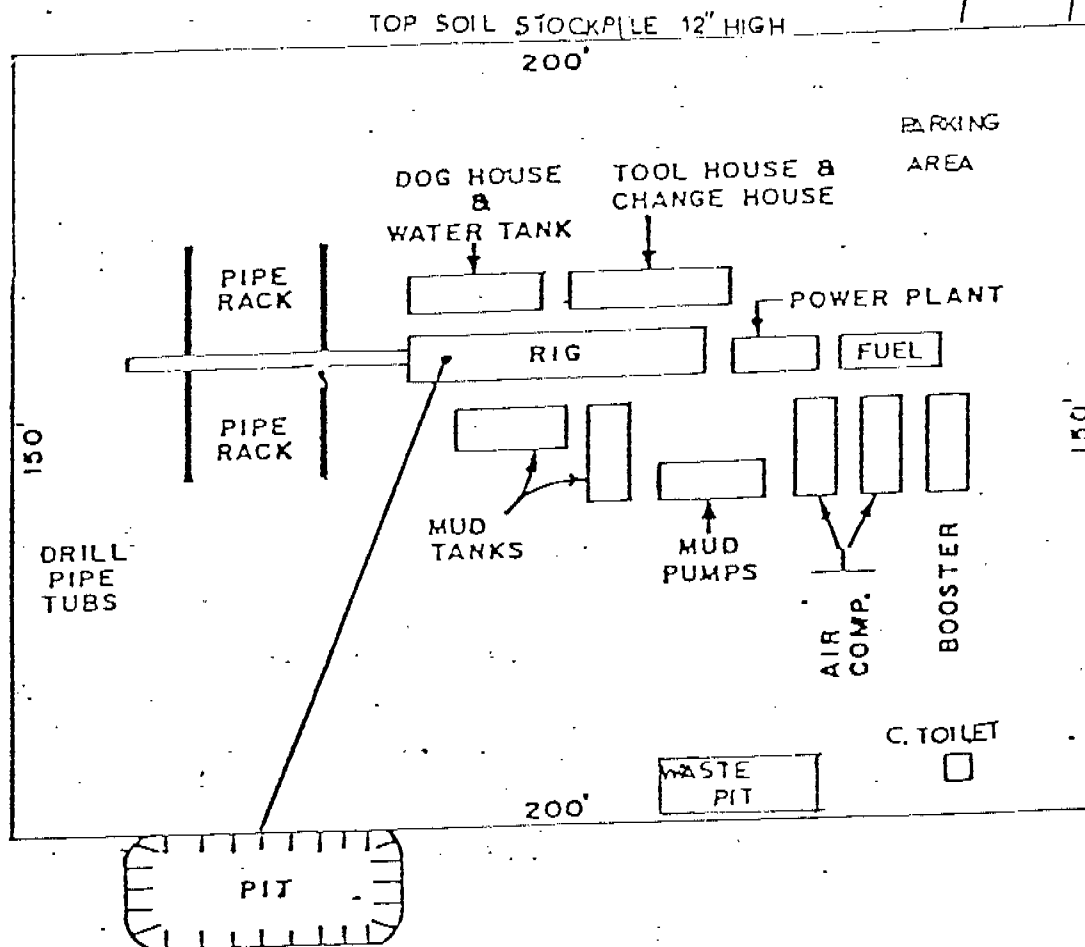
PIT IS
 10' X 15' X
 10' DEEP



OIL AND/OR GAS

SCALE 1" = 40'

AMBREA OIL & GAS CO.
 SCHEMATIC OF PRODUCTION
 EQUIPMENT



SCALE: 1" = 40'

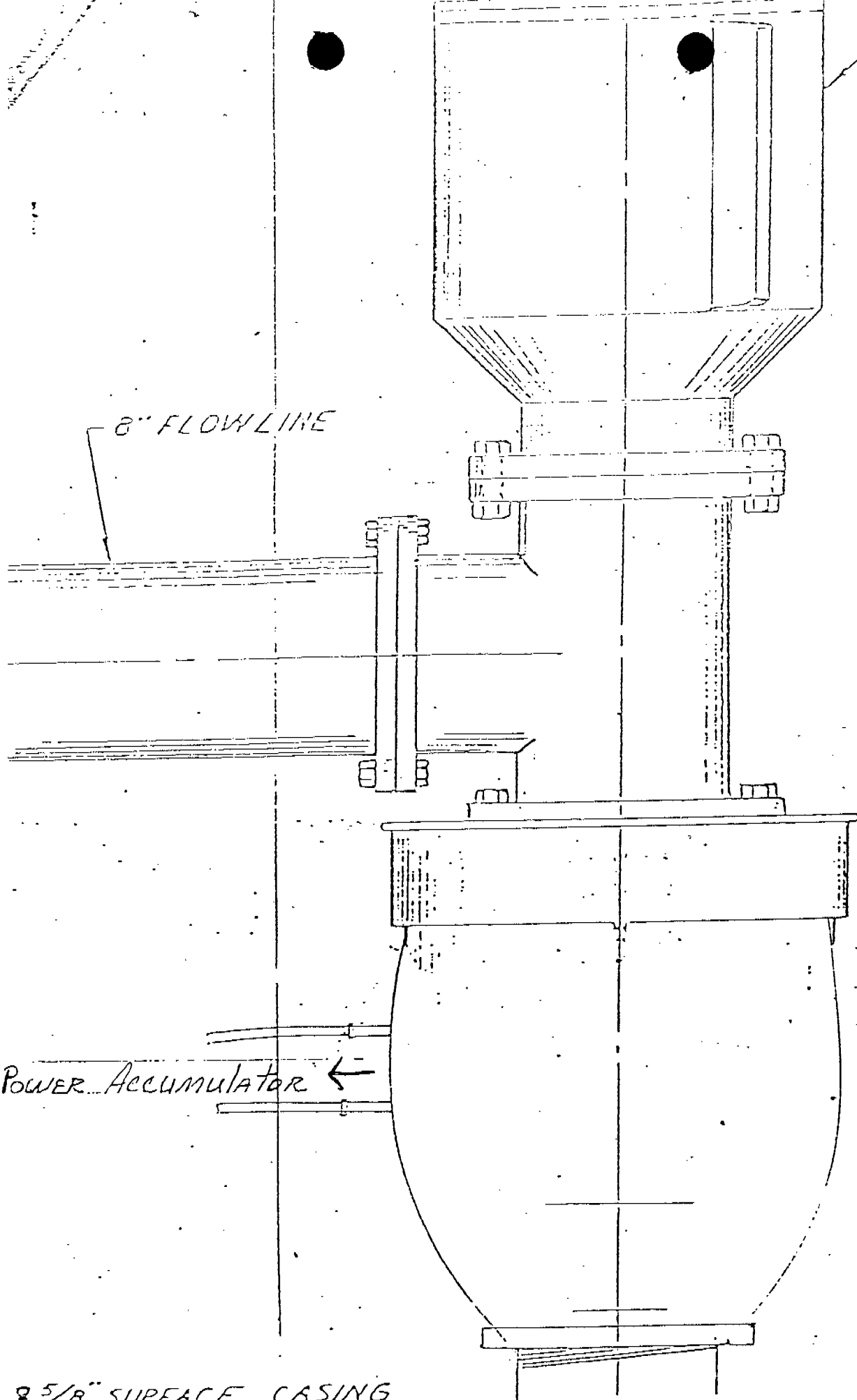
Rotation
Head

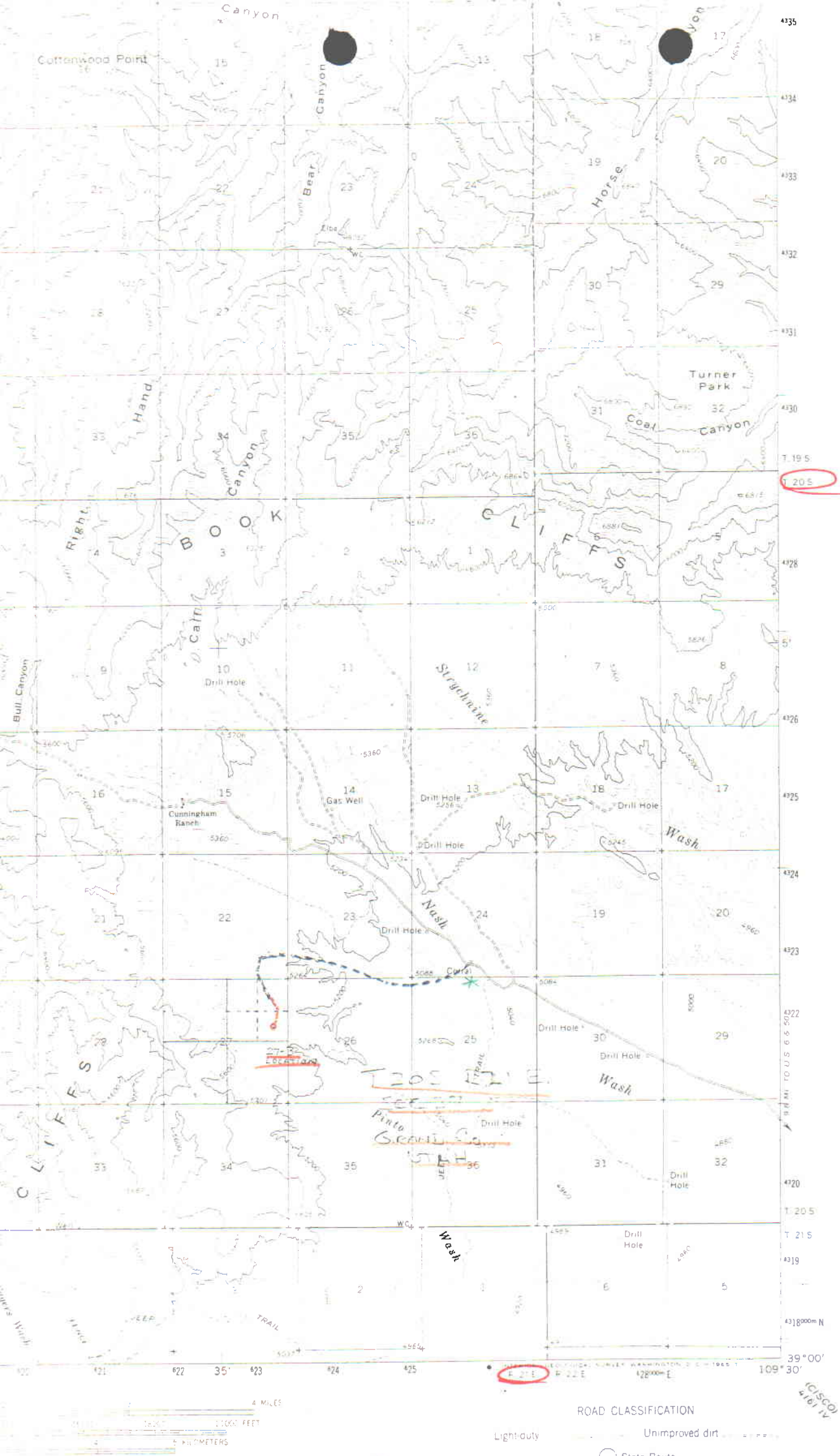
8" FLOW LINE

RIGAN TORUS
UNYP Closing
B.O.P.

POWER ACCUMULATOR ←

8 5/8" SURFACE CASING





FEET
METERS
EL

UTAH

UTAH STANDARDS
COLORADO OR WASHINGTON 25, D. C.
DLS IS AVAILABLE ON REQUEST

SEGOE CANYON, UTAH
N3900—W10930/15

1963

AMS 4062 II—SERIES V797

**** FILE NOTATIONS ****

DATE: April 10, 1980

Operator: Ambra Oil & Gas Company

Well No: Sumblewood #27-3-80+B

Location: Sec. 27 T. 20S R. 21E County: Grand

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-019-30643

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: M.J. Minder 5-15-80

Director: _____

OK on gas spacing & on lease. forwarding survey plat 4/10/80 - OK

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☒

Order No. 102-16B 11/15/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation 3rd

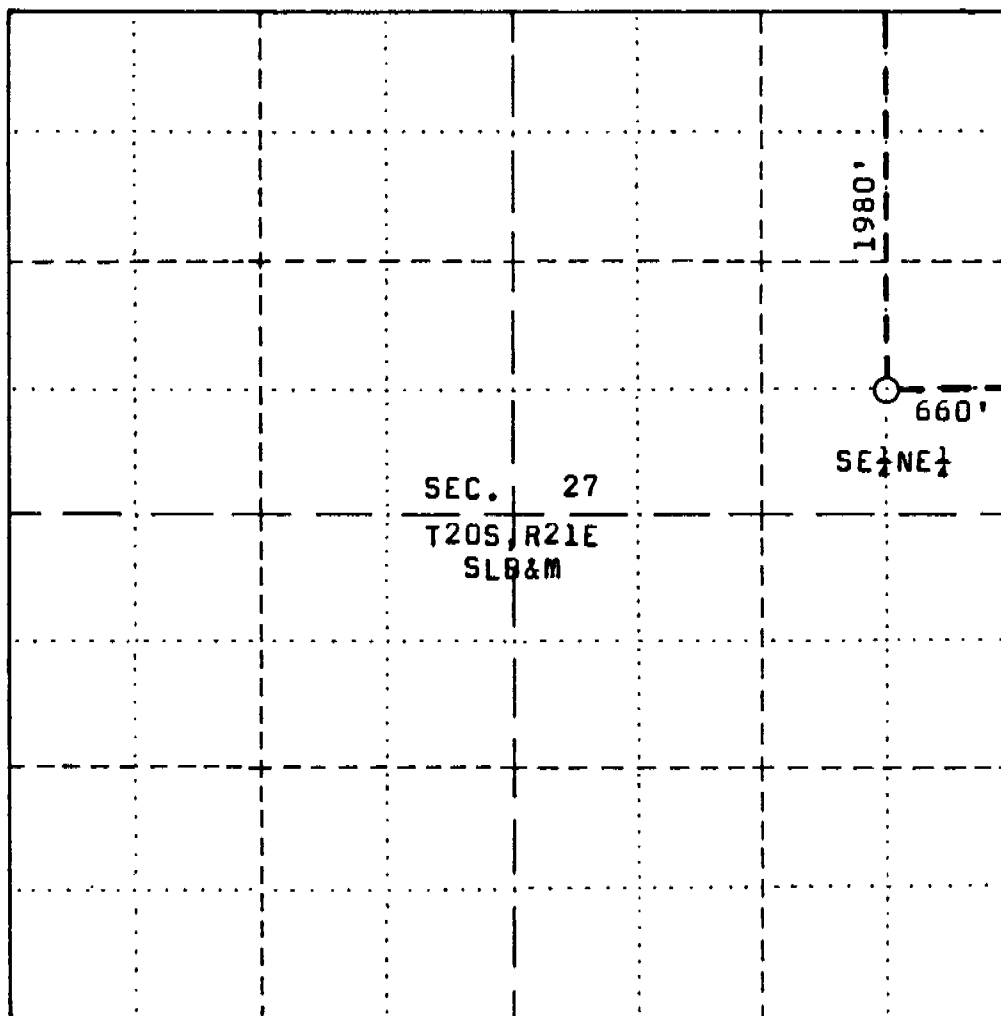
Plotted on Map ☒

Approval Letter Written ☒

wtw

#3

PI



SCALE: 1" = 1000'

TUMBLEWEED 27-3

Located South 1980 feet from the North boundary and West 660 feet from the East boundary of Section 27, T20S, R21E,

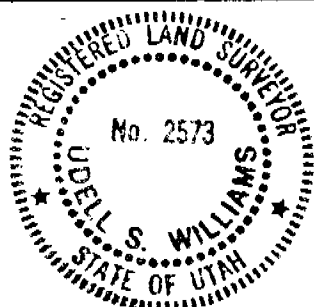
North RP 5294
East RP 5288
South RP 5293.5
West RP 5301.8

Elev. 5295

Grand County, Utah

RECEIVED
MAY 7 1980

DIVISION OF
OIL, GAS & MINING
UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



PLAT OF
PROPOSED LOCATION
TUMBLEWEED 27-3
SE $\frac{1}{4}$ NE $\frac{1}{4}$ SECTION 27
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 4/17/80
DRAWN BY: USW DATE: 4/19/80

May 22, 1980

Ambra Oil and Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Re: Well No. TXO 15-1-80A, Sec. 15, T. 20S, R. 23E., Grand County, Utah
Well No. Tumbleweed #27-3-80B, Sec. 27, T. 20S, R. 21E., Grand County, Utah
Well No. Tumbleweed #21-1-80B, Sec. 21, T. 20S, R. 21E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells is hereby granted in accordance with the Order issued in Cause No. 102-163 dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER- Petroleum Engineer
Office: 533-5771
Home: 876-3301

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #TXO 15-1-80A: 43-019-30642
Tumbleweed #27-3-80B: 43-019-30643; Tumbleweed #21-1-80B: 43-019-30644.

Sincerely,

DIVISION OF OIL, GAS AND MINING

P Michael T. Minder
Petroleum Engineer

/b:tm

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

115 South Main, Suite -20, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface660' FEL, 1980' FNL, Sec 27, T20S, R21E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 miles northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1370'

16. NO. OF ACRES IN LEASE

640 acres

19. PROPOSED DEPTH

3300'

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40 acres

20. ROTARY OR CABLE TOOLS

rotary-air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5295' GR

22. APPROX. DATE WORK WILL START*

June 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lbs	160'	35 sacks (cement to surface)
6 3/4"	55-4 1/2" new	10.5 lbs	3300'	65 sacks (cement into Mancos)

Well will be drilled to test the Entrada
All shows encountered will be tested.

Blowout equipment to be used:

Rigan-Torus BOP.

Tested to 5000 PSI

with a 500 series power accumulator

DUPLICATE COPY

RECEIVED

JUN 3 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Wesley Lettingill

TITLE

Vice Pres Exploration

DATE

6/2/80

(This space for Federal or State office use)

PERMIT NO.

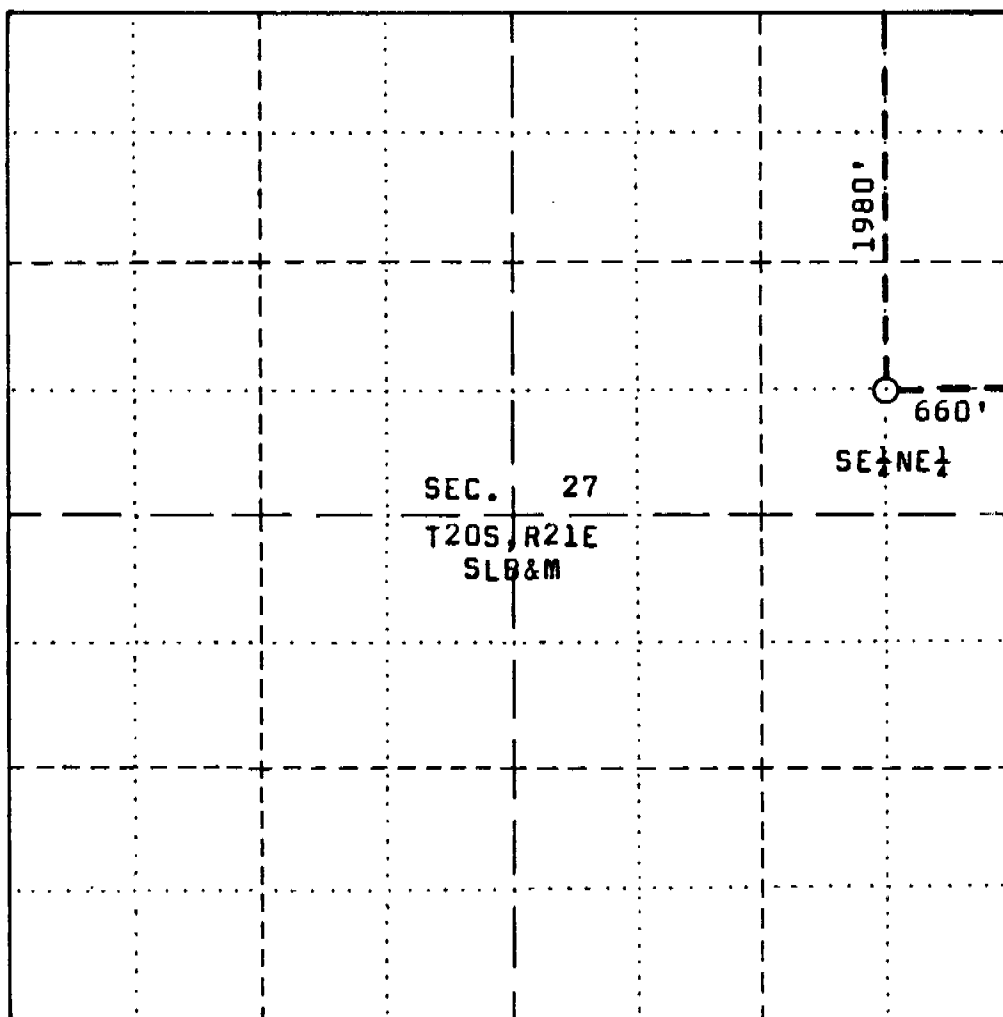
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

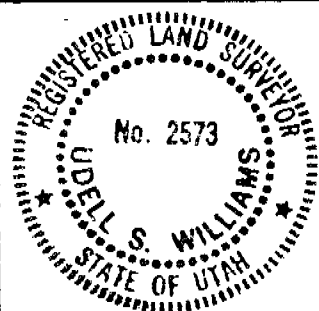
TUMBLEWEED 27-3

Located South 1980 feet from the North boundary and West 660 feet from the East boundary of Section 27, T20S, R21E, SLB&M.

North RP 5294
East RP 5288
South RP 5293.5
West RP 5301.8

Elev. 5295

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UdeLL S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

TUMBLEWEED 27-3
SE $\frac{1}{4}$ NE $\frac{1}{4}$ SECTION 27
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 4/17/80
DRAWN BY: USW DATE: 4/19/80

RECEIVED

JUN 3 1980

DIVISION OF
OIL, GAS & MINING

U.S. Geological Survey
2000 Admin. Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Tumbleweed #27-3
Multipoint Requirements
to Accompany APD

Attn: Ed Gynnn

1. Existing Roads

a. Proposed well site is staked. See surveyors plot.

b. Route and distance from nearest town or locatable reference point to where well access route leaves main road. West exit from Cisco/Bookcliff exit I-70, 11 miles due north toward Bookcliffs on the Cunningham Ranch-Windy Mesa Road. Turn south at corral (left) and then right at first intersection. Follow surface scraped road passed the Adak 26-1A and Terterling wells to where the road turns south across two gullies. Go to the Tumbleweed #1 well pad and on the south side the proposed access road (all on our lease) is center lined and flagged. This proposed access road will cut across and down the embankment to the bottom of the wash, approximately 300' south of the Tumbleweed #1 location. Here a dry wash cut will be needed and then the access road will proceed up the other side of the wash onto a fairly level well pad location, approximately 1350' south of the Tumbleweed #1 location.

c. Access road to location color coded or labeled, red lines.

d. If exploratory well, all existing roads within 3 miles (including type of surface, conditions, etc.). Does not apply.

e. If development well, all existing roads within a one mile radius of well site, see map. Access road color coded in red with existing roads colored blue.

f. Plans for improvement and/or maintenance of existing roads: main road is improved and maintained by Grand County. New road from existing road to each well will be bladed out 15' path-like road. In the event of production, operator will work to maintain graded and improved road year-round, including regrading.

2. Planned access Roads

1. width: 15' bladed out

2. Maximum grades: 8 degrees
3. Turn-out: access road is straight, no turnouts needed
4. Drainage design: small borrow pits on each side for easy draining.
There are no major drainage problems.
5. Location of culverts and brief description of any major cuts and fills.
Dry wash cuts and fills as per on-site inspection. No culverts needed or wanted in this area.
6. Surfacing Material: none needed. Land will be disturbed little.
No foreign material needed or necessary.
7. Necessary gates, cattleguards, or fence cuts: none needed.
8. New or reconstructed roads: Operator will make use of existing road on our lease as described in 1.b. A new road will be constructed south of the Tumbleweed #1 well pad. It will cut SE across a 40' embankment approximately 150' to the bank of a dry wash. The dry wash is approximately 8' deep with a hard gravelled bottom. At this point, a dry wash cut will be required. We will stock pile the soil on all four corners of the cut. The wash will need to be bladed out approximately 30' on each side of the banks. The road will then head 450' in a south southwest direction up another embankment with approximately an 8° grade. The well pad is located 500' from the top of this second embankment. The top of the embankment is fairly level and minimum cuts and fills will be required.

3. Location of Existing Wells

a. See USGS topo map

b. Producing wells in one mile radius:

1. Sec. 23 NP Energy Federal 23-1; gas
2. Sec. 26 Adak Energy 26-1A; gas
3. Sec. 26 Adak Energy 26-2; gas show, currently not completed
4. Sec. 27 Ambra Oil & Gas Tumbleweed #1; gas (shut-in)
5. Sec. 27 Ambra Oil & Gas Tumbleweed #27-2; oil, WOCT

c. Producing Wells in a two mile radius:

1. Sec. 14 Cunningham Cart Barnes #1; gas
2. Sec. 14 NP Energy Federal 14-1; gas
3. Sec. 16 Sun Intl 16-1; oil & gas (shut-in)
4. Sec. 13 NP Energy Federal 13-1; oil
5. Sec. 24 NP Energy Federal 24-1; gas
6. Sec. 24 Union Texas Govt. #11; gas
7. Sec. 25 NP Energy Federal 25-1; gas

d. Abandoned and shut-in wells are marked with industry standard symbols. There are no water, disposal, injection, or observation wells within a one mile radius.

4. Location of Existing and/or Proposed Facilities

a. Operator currently controls no tank batteries, production facilities, oil and gas gathering lines, injection lines or disposal lines within a one mile radius of this well location. However, pending right-of-way (#U-45928) a gas connection could be laid from Northwest Pipeline in the NE $\frac{1}{4}$ of Sec. 10. A three-stage separator will be added at this time and an oil tank, if necessary. The Operator also may be adding an oil tank and pump jack to the 27-2 well recently drilled and is currently WOCT.

b. In the event of production: sketch is enclosed showing planned production facilities. All open exposed pits will be fenced to protect area livestock and wildlife and an earthen fire bunker around any tanks. Any gas lines will be made on the surface to the main 6" Northwest Pipeline gathering trunk in the NE $\frac{1}{4}$ of Section 23.

c. Plan for rehabilitation of the stripped areas no longer need for operations after construction: this will be fenced until fluid evaporates and filled in. That will be reseeded anywhere from October 15 to November 15 as required by the BLM. The seeding prescribed by the BLM will be used. The area will be graded to the original contours. Construction of rehabilitation will be limited to the original well pad and at no time will any of our operations require any more area than the requested well pad (200' x 200'). All stock piled surface soil will be graded back over the location after contouring.

5. Location and Type of Water Supply

a. Show location or description: Nash Wash; indicated in green, two miles east of location. Water usage agreement is currently in tact with Bill Cunningham, Cunningham Ranch, owner of the water rights in this area.

b. State method of transporting water: water tank truck. No new roads or pipelines will be required for a water supply.

c. No water well planned or needed.

6. Source of Construction Materials

a. None used or needed. In this area the best method of road construction is to blade road lightly. When ground is disturbed a great deal, the road is poor and not easy to travel. When lightly bladed with borrow pits to each side for easy drainage, no additional material is needed. The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 16 miles west. Until production is established, road will be surface scraped dirt (shale) road from the existing road to the proposed well location.

b. See AEC topo map enclosed.

7. Methods of Handling Waste Disposal

1. Cutting: waste pits as shown on detail or drill site.
2. Drilling fluids: pits
3. Produced fluids (oil and water) tanks and pits. The blowey line will be 125' long, centered and angled down into the trenched pit. It will be anchored. The blowey line will be misted while drilling with air.
4. Sewage: self-contained trailer
5. Garbage: trash pits six feet deep and fenced with small mesh wire to prevent wind scattering trash before being trucked away, burning or buried.
6. The area will be free of trash and debris when rig moves out.

8. Auxiliary Facilities

none other than trailer and dog house.

9. Well Site Layout

Minimum cuts and fills required. However, any cuts and fills will be made as indicated during on-site inspection.

2. See drawing
3. See drawing
4. Pits are to be unlined. We will work with field representative from USGS or BLM for any additional needs.

10. Plans for Restoration of Surface

1. We will backfill and level to contour of land before drilling. Waste disposal will be accomplished as follows: All portable waste will be burned and buried in waste pit. All other trash will be hauled out of the area.
2. The grounds, including the access road, will be conditioned and re-vegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeding to take place from October 15 to November 15.
3. After the rig is moved.
4. If there is oil in the pit, we will either remove it or install overhead flagging.

5. Rehabilitation of the well site area will be completed within 60-days after the spud date. With exception of reseeding following BLM instructions (Oct. 15 to Nov. 15.).

11. Other Information

The location is part of the Green River desert area. No trees grow on the Mancos shale valley, only sagebrush and shad. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Cisco Springs is 11 miles away and the nearest town, Cisco, is 15 miles to the SE with practically no dwellings and no evidence of historical cultural nor archeological value. There will be no other surface use.

12. Operator

Ambra Oil & Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111
Telephone: (801) 532-6640
Attention: Tony Cox, Wes Pettingill

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

6/2/80

Date

Wesley Pettingill Vice Pres Exploration
Name and Title

May 22, 1980

U.S. Geological Survey
1745 West 1700 South
2000 Admin. Building
Salt Lake City, Utah 84104

RE: NTL-6
Supplementary Information
for APD, 9-331-C
Tumbleweed 27-3 Well

Attn: Mr. Ed Guynn

Application for Ambra Oil & Gas Co., a Utah Corporation to drill in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 27, T20S, R21E, Grand County, Utah is set forth on Form 9-331C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos shale

2. & 3. Geologic tops and formation depths:

Cretaceous	Mancos shale	surface
	Dakota	2,385' gas
	Cedar Mountain	2,430' oil & gas
Jurassic	Morrison	2,569'
	Salt Wash	2,789' oil & gas
	Summerville	3,105'
	Entrada	3,215'
	Total Depth	3,275'

4. Casing program: See Form 9-331C.

5. Pressure control equipment: Operator will use 8 5/8" good PSI spool with rigan torus BOP above spool. An 8 5/8" 5,000 PSI spool will be used above BOP. A rotating head will be used above the flow line spool. The BOP is bag type, 600 series rigan torus of 7 1/16" I.D. BOP will be tested every 24-hours during daily operations.

6. Drilling and circulating medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string - 4 1/2" 10.5 lb. casing - mud invert polymer type bio-degradable mud 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon if required will be provided. The addition of potassium (KCL) chloride D.G. chemical added as required.

7. Auxiliary equipment: (1) Kelly Cock-Demlo (2) floats at the bits - yes and string (3) monitoring equipment on mud system - none. (4) sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head below BOP. Also auxiliary equipment to be used.

- a. 6,000# shut off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 1/2" IF to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. Testing logging, coring: Schlumberger or Birdwell. No DST's programmed. Dual induction laterlog (DIL) compensated neutron & formation density (CNFD) caliber log (CL) sonic BHC. If casing is run, a cement bond log (CBL) and gamma ray (GRL). Drilling, take samples every 10' starting at 500' to TD. Microscope analysis will be done by a certified geologist. Drillers and penetration logs. No coring planned.

9. Maximum bottom hole pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. Starting date is June 30, 1980 and should take from seven to twenty-four days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

6/2/80

Name and Title

Wesley Pettingill Vice Pres Exploration



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE MCINTYRE

March 30, 1981 .

Ambra Oil and Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Re: SEE ATTACHED SHEET

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application.) If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES
CLERK-TYPIST

ATTACHED SHEET:

WELL NO. BROWNDIRT #2
Sec. 14, T. 20S. R. 23E.
GRAND COUNTY, UTAH

WELL NO. BROWNDIRT #3
Sec. 14, T. 20S. R. 23E.
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #21-2
Sec. 21, T. 20S. R. 21E.
GRAND COUNTY, UTAH

WELL NO. TXO MESA #23-2
Sec. 23, T. 20S. R. 23E.
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #27-3-80-B
Sec. 27, T. 20S. R. 21E.
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #27-6
Sec. 27, T. 20S. R. 21E.
GRAND COUNTY, UTAH

WELL NO. TXO SPRINGS #9-1
Sec. 9, T. 20S. R. 23E.
GRAND COUNTY, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐ Location not drilled
2. NAME OF OPERATOR
AMBRA OIL & GAS COMPANY
3. ADDRESS OF OPERATOR
115 South Main, #420, SLC, UT 84111
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FEL 1980 FNL, Sec. 27, T20S,
AT TOP PROD. INTERVAL: R21E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Not drilled		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This location has not been drilled. The well will be drilled within 6 months of this notice.

5. LEASE U-39499	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME N/A	
8. FARM OR LEASE NAME N/A	
9. WELL NO. Tumblewees #27-3-80B	
10. FIELD OR WILDCAT NAME Cisco Dome	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T20S, R21E	
12. COUNTY OR PARISH Grand	13. STATE Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kent A. Swanson TITLE Geologist DATE April 3, 1981
Kent A. Swanson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3964

November 10, 1981

Andra Oil & Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Re: Return Application for
Permit to Drill
Well No. 27-3-80-A
Section 27, T. 20S., R. 21E.
Grand County, Utah
Lease No. U-39499

Well No. Browndirt 3
Section 14, T. 20S., R. 23E.
Grand County, Utah
Lease No. U-32574

Gentlemen:

The Application for Permit to Drill the referenced wells were approved September 15, 1980 and September 16, 1980 respectively. Since that date no known activity has transpired at the approved locations. Under current District policy, application's for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced applications without prejudice. If you intend to drill at these locations on a future date a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of these wells is to be rehabilitated. A schedule for this rehabilitation must, then be submitted. Your cooperation in this matter is appreciated.

Sincerely,

(ORIG. SGD.) W. P. MARTENS

Sol E. W. Gynn
District Oil and Gas Supervisor

cc: DCM, CR, O&G, Denver
BLM-Vernal
State Office (O&G)
State Office (BLM)
USGS-Vernal
Well File
APD Control

December 14, 1981

Ambra Oil and Gas Company
115 South Main, #420
Salt Lake City, Utah 84111

Re: Well No. Tumbleweed #27-3-80B
Sec. 27, T.20S, R. 21E
Grand County, Utah

Well No. Tumbleweed 21-2
Sec. 21, T. 20S, R. 21E
Grand County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

CARI FURSE
CLERK TYPIST



January 12, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114
ATTN: CARI FURSE

Dear Ms. Furse:

RE: Your letter dated December 14, 1981
Well No. Tumbleweed 27-3
Well No. Tumbleweed 21-2

In response to your letter, the Tumbleweed 27-3 was spud on February 14, 1982 and at present, there are no plans to drill the Tumbleweed 21-2.

If you have any further questions with regard to these wells, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script, reading "Rebecca P. Hunt".

Rebecca P. Hunt
Production Clerk

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-39499		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
2. NAME OF OPERATOR AMBRA OIL & GAS COMPANY		7. UNIT AGREEMENT NAME N/A		
3. ADDRESS OF OPERATOR American Plaza III, 47 West 2nd South, Suite 510, SLC, UT 84101		8. FARM OR LEASE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FEL, 1980' FNL, Sec. 27, T20S, R21E At proposed prod. zone		9. WELL NO. Tumbleweed-27-3-80-B		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 16 miles northwest of Cisco, Utah		10. FIELD AND POOL, OR WILDCAT Cisco Dome		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T20S R21E		
16. NO. OF ACRES IN LEASE 640 acres		12. COUNTY OR PARISH Grand		
17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres		13. STATE Utah		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1370'		20. ROTARY OR CABLE TOOLS rotary air		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5295' GR		22. APPROX. DATE WORK WILL START* February 1, 1981		
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lbs	160'	35 sacks* (cement to surface)
6 3/4"	55-4 1/2" new	10.5 lbs	3300'	65 sacks (cement into Mancos)

Well will be drilled to test the Entrada
All shows encountered will be tested.

Blowout equipment to be used:

8" 900 Series double gate shaffer Hydraulic Type LWS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kent J. Swanson TITLE MANAGER-EXPLORATION DATE Dec. 17, 1981
(This space for Federal or State office use)

PERMIT NO. (Orig. Sgd.) A. M. RAFFOUL for E. W. Gdynh APPROVAL DATE
APPROVED BY Petroleum Engineer TITLE District Oil & Gas Supervisor
CONDITIONS OF APPROVAL, IF ANY

NOTICE OF APPROVAL

STATE OF G

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 16, 1982

Ambra Oil and Gas Company
American Plaza III
47 West 2nd South
Suite 510
Salt Lake City, Utah 84101

Re: Well No. Tumbleweed 27-3-80-B
Sec. 27, T. 20S, R. 21E
Grand County, Utah
(March 1981- December 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



February 24, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114
ATTN: DEBBIE BEAUREGARD

Dear Ms. Beauregard:

RE: Tumbleweed 27-3-80-B
Sec. 27, T20S, R21E
Grand County, Utah

As per our conversation of February 11, 1982 by telephone, please find enclosed a Sundry Notice for the above mentioned well.

In error I wrote a letter dated January 12, 1982 and stated the well was spud on February 14, 1981 when in fact it was not. The location has been built for the well site but we have not started drilling procedures. Please make this correction in your files.

When we do in fact drill this well, we will send monthly drilling reports in compliance with General Rules and Regulations and Rules of Practice and Procedure.

If you are in need of further information, or have questions regarding this well, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

Rebecca P. Hunt
Rebecca P. Hunt
Production Clerk

Enclosures

RECEIVED
MAR 01 1982

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(For instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-39499
2. NAME OF OPERATOR Ambra Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR American Plaza III 47 West 2nd South, Suite 510, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FEL, 1980 FNL Sec. 27, T20S, R21E		8. FARM OR LEASE NAME Tumbleweed
14. PERMIT NO.		9. WELL NO. 27-3-80-B
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5295' GR		10. FIELD AND POOL, OR WILDCAT Cisco Dome
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 27, T20S, R21E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Suspending operations</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After receiving approval from USGS to drill, the location for this well was built. However, at this time we have suspended operations until further notice.

RECEIVED
MAR 01 1982

**DIVISION OF
OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Manager

DATE 2/24/82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF SPUD

Company: Ambrat O&G
Caller: Carry Miller
Phone: 532-6640

Well Number: Imblewood 27-3

Location: 27-205-21E

County: Grand State: Utah

Lease Number: 21-39499

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 4-6-82

Dry Hole Spudded Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Layton Exploration #4

Approximate Date Rotary Moves In: 4-5-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: De Laia

Date: 4-5-82

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Ambra Oil & Gas Company

WELL NAME: Tumbleweed #27-3

SECTION 27 TOWNSHIP 20S RANGE 21E COUNTY Grand

DRILLING CONTRACTOR Layton

RIG # 7

SPUDDED: DATE 4-6-82

TIME 11:30 AM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Kerry Miller

TELEPHONE # 532-6640

DATE 4-6-82 SIGNED DB

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



STATE OF UTAH
Department of Natural
Resources & Energy
Division of Oil, Gas
& Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Gentlemen:

RE: TUMBLEWEED 27-3
U-39499

Enclosed please find copies of USGS Form 9-330 as completed for the above referenced well.

We have the understanding that you should already be in receipt of the logs ran on this well, therefore they are not enclosed. If you have not received these logs, please let us know.

Sincerely yours,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Rebecca P. Hunt".

Rebecca P. Hunt
Production Clerk

Enclosures

A rectangular stamp with the word "RECEIVED" in a bold, sans-serif font. Below the word is the date "MAY 07 1982".

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

API # 43-019-30643

Form approved.
Budget Bureau No. 42-R355.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

AMERA OIL & GAS COMPANY

3. ADDRESS OF OPERATOR AMERICAN PLAZA III

47 West 2nd South, Suite 510, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL 500' FEL

At top prod. interval reported below

At total depth

SAME

14. PERMIT NO.

43-019-30643

DATE ISSUED

5-18-80

1-18-82

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

15. DATE SPUDDED

4-6-82

16. DATE T.D. REACHED

4-12-82

17. DATE COMPL. (Ready to prod.)

5/4/82

18. ELEVATIONS (DF, RNB, RT, GR, ETC.)*

5295 GR

19. ELEV. CASINGHEAD

5305 KB

20. TOTAL DEPTH, MD & TVD

2946'

21. PLUG, BACK T.D., MD & TVD

2886.36'

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

ROTARY TOOLS

2946'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2357' to 2363' - DAKOTA

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

MD-CNL-GS-BEL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20.0	160'	11 1/2"	30 sacks	—
4 1/2"	10.5	2886.36'	6 1/2"	120 sacks	—

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2359' KB	NO

31. PERFORATION RECORD (Interval, size and number)

2357' to 2363'

7 shots, 1 shot per foot

32. MID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33.*

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SEW OPL

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5/5/82	24 hours	7/32	→	N/A	307 MCF	0	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
265 lbs	275 lbs	→	N/A	307 MCFPD	0	—	—

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO NORTHWEST PIPELINE CORPORATION

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION MANAGER

DATE 5/5/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PRODUCTIONS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				DAKOTA	2350'	
				MORRISON	2445'	
				SALT WASH	2590'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
AMERA OIL & GAS COMPANY
3. ADDRESS OF OPERATOR
47 West 2nd South, Suite 510, SLC, UT 84101
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Sec. 27, T20S R21E
AT TOP PROD. INTERVAL: 660' FEL, 1980' FNL
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Location move

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
U-39499
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
N/A
9. WELL NO.
Tumbleweed 27-3
10. FIELD OR WILDCAT NAME
Cisco Dome
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T20S R21E
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-30643
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5295' GR 5305' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location moved 160' east to new coordinates of 500' FEL and 1980' FNL to move closer to producing contour. Location extended 75' east. This is within well pad "window" of 200' and was approved verbally by BLM-MOAB (Paul). New location still conforms to State spacing rules.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 6/4/82

BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: PRODUCTION MANAGER DATE: May 28, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

June 16, 1982

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Ambra Oil and Gas Company
47 West 2nd South, Suite 510
Salt Lake City, Utah 84101

Re: Tumbleweed No. 27-3
SE NE Sec. 27, T. 20S., R. 21E
Grand County, Utah
Lease U-39499

Gentlemen:

This office has been advised through the Division of Oil, Gas and Mining that the referenced well was not drilled in its approved location. Well No. 27-3 was approved for 660' FEL and 1980' FNL of section 27, T. 20S., R. 21E., SLM. Your Well Completion or Recompletion Report and Log, Form 9-330, recently filed for this well shows Well No. 27-3 to be located 500' FEL and 1980' FNL, Section 27, T. 20S., R. 21E., SLM. Our records do not contain any approval to move Well No. 27-3 from its approved coordinates. To correct this situation we are requiring that Ambra Oil and Gas Company to file within five (5) days 1) written documentation of and justification for the move; and 2) state what steps are proposed to prevent a recurrence of this type of situation in the future.

Also the Division of Oil, Gas and Mining should be notified of the move and to make assurance that well No. 27-3 complies with State spacing requirements. Approval by the Minerals Management Service does not constitute automatic approval by the State.

If you need further information or explanation do not hesitate to contact this office. Your cooperation in this matter is appreciated.

Sincerely,

(ORIG SGD) R. A. HENRICKS
Production Engineer

E.W. Guynn
District Oil and Gas Supervisor

bcc: ✓ Utah State Division of Oil, Gas & Mining
BLM, Moab
MMS, Vernal
Lease File
Well File

RAH/UD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101

47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FEL 1980' FNL, SE $\frac{1}{4}$ NE $\frac{1}{4}$

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Setting a Compressor & Constructing Pipeline ☒

5. LEASE

U-39499 ☒

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Tumbleweed

9. WELL NO.

27-3

10. FIELD OR WILDCAT NAME

Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T20S R21E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

43-019-30643

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5295' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To increase production from this well, we intend to set a compressor on the Tumbleweed #1 location and construct approximately 200' of pipeline from the Tumbleweed 27-3 sales line to the compressor. All work will be done on lease and should commence approximately February 21, 1984. The 200' of pipeline will consist of surface-laid 2" welded line pipe. Surface disturbance will be minimal. This compressor will compress gas from the Tumbleweed #1 and Tumbleweed 27-3 wells.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Juda Conde TITLE Production Mgr. DATE February 10, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92315010	FEDERAL #1-6 20 S. 24 E. 4	06	05	<u>2</u>	10/85	<u>1200</u>
92095010	BOWERS STATE #1-36 19 S. 23 E. 34	06	05	<u>4</u>	12/85	<u>1000</u>
92116018	TUMBLEWEED #1 20 S. 21 E. 7	06	13	<u>3</u>	12/85	<u>0900</u>
92170012	STATE #2-36 20 S. 21 E. 27 34	06	13	<u>3</u>	12/85	<u>1100</u>
92280012	TUMBLEWEED #27-3 20 S. 21 E. 27	06	13	<u>3</u>	12/85	<u>1300</u>

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640

RECEIVED

APR 23 1985

DIVISION OF OIL
& GAS & MINING



April 22, 1985

DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find a Sundry Notice and Designation of Operator forms, in triplicate, for the Tumbleweed 27-3 well. Please note that we are no longer the Operator of this well, the new Operator is BOWERS OIL AND GAS EXPLORATION, INC. effective April 20, 1985.

If you have any questions or if you need any further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script, reading "Jennifer J. Winterroth".

Jennifer J. Winterroth
Production Clerk

/jjw

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

APR 23 1985

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
AMBRA OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR
47 West 200 South, Suite 510, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL 660' FEL, SE 1/4 NE 1/4

14. PERMIT NO.
43-019-0643
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5295' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-39499
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Tumbleweed
9. WELL NO.
Tumbleweed 27-3
10. FIELD AND POOL, OR WILDCAT
Cisco Dome
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T20S, R21E
12. COUNTY OR PARISH
Grand
13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Change of Operator
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Please see the attached Designation of Operator forms.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE 4/18/85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: UTAH
SERIAL No.: U-39499

and hereby designates

NAME: BOWERS OIL AND GAS EXPLORATION, INC.

ADDRESS: P.O. Box 636

Grand Junction, Colorado 81502

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T20S, R21E
Section 27: SE $\frac{1}{4}$ NE $\frac{1}{4}$
*40.00 Acres
Grand County, Utah

This assignment is limited in depth to only those horizons between the surface of the earth and 2946' being the total depth of the Tumbleweed 27-3 well located in the C SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 27, Township 20 South, Range 21 East, Grand County, Utah. *Acreage is limited to 40.00 acres or the State approved proration spacing for gas wells, which ever is less.

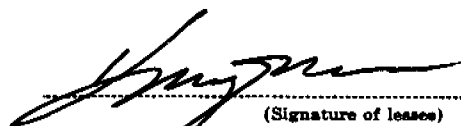
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

April 18, 1985

(Date)



(Signature of lessee)

Kerry M. Miller

Land Manager

47 West 200 South, Suite 510
Salt Lake City, Utah 84101

(Address)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-039499	
2. NAME OF OPERATOR BOG, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a	
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME n/a	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL, 500' FEL		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 43-019-30643		9. WELL NO. Tumbleweed #27-3	
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 5305' KB		10. FIELD AND POOL, OR WILDCAT Morrison Greater Cisco Area	
		11. SEC., T., S., M., OR SLB, AND SUBVY OR AREA Sec. 27, T20S, R21E SLB & M	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is presently producing from a Dakota Formation sand from 2356' to 2363'. Due to reservoir depletion it is producing such a small amount of gas (less than 10 MCFGPD) it is no longer commercial. We request permission to perforate, and acidize if necessary, a Morrison Formation sand from 2798' to 2802'.

3-6-86
John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED

John R. Bay

TITLE

President

DATE

2/27/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-039499	
2. NAME OF OPERATOR BOG, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a	
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME n/a	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL, 500' FEL		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 43-019-30643		9. WELL NO. Tumbleweed 27-3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5305' KB		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area	
		11. SEC., T., R., M., OR BLK. AND SUBSET OR AREA Sec. 27, T20S, R21E SLB&M	
		12. COUNTY OR PARISH Grand	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

A. 3/12/86 Perforated 2797' to 2802' KB with 2 shots/ft.

B. 4/24/86 Acidized zone with 1000 gal. SAN/acid.

c. A production packer is set at 2424'.

RECEIVED
MAY 14 1986DIVISION OF
OIL, GAS & MININGJohn - shd this
be MRSN now?
with DKTA TA'D?eff date: ? Yes
4-29-86
Vicky

9-8-86

TITLE	President	DATE	4-29-86
TITLE		DATE	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-039499
2. NAME OF OPERATOR BOG, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME n/a
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL, 500' FEL		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-019-30643		9. WELL NO. Tumbleweed 27-3
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5305' KB		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T20S, R21E S1B&M
		12. COUNTY OR PARISH Grand
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- A. 3/12/86 Perforated 2797' to 2802' KB with 2 shots/ft.
- B. 4/24/86 Acidized zone with 1000 gal. SAN/acid.
- c. A production packer is set at 2424'.

RECEIVED
MAY 14 1986DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Powers TITLE President DATE 4-29-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF COLORADO

DEPARTMENT OF
STATE

CERTIFICATE

RECEIVED
JAN 03 1988

DIVISION OF
OIL, GAS & MINING

I, NATALIE MEYER, Secretary of State of the State of Colorado hereby certify that the prerequisites for the issuance of this certificate have been fulfilled in compliance with law and are found to conform to law.

Accordingly, the undersigned, by virtue of the authority vested in me by law, hereby issues A CERTIFICATE OF

AMENDMENT TO BOWERS OIL AND GAS, INC., FORMERLY KNOWN AS BOG, INC.

Dated: SEPTEMBER 19, 1988

SECRETARY OF STATE



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOG INC (BOWERS)
P O BOX 636
GRAND JUNCTION CO 81502
ATTN: DENISE D. JOHNSON

Utah Account No. N0150

Report Period (Month/Year) 1 / 89

Amended Report ☐

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ADAMS # 22-2 FEDERAL					
4301930664 00245 20S 21E 22	MRSN				
ADAMS #22-1 FEDERAL					
4301930684 00245 20S 21E 22	MRSN				
BOWERS FED #1-6					
4301930411 00420 20S 24E 6	BUKHN				
BO-TX #2-36					
4301930747 00430 20S 21E 36	DKTA				
TUMBLEWEED #1					
4301930513 02235 20S 21E 27	MNCS				
FEDERAL TUMBLEWEED #27-5					
4301930715 02235 20S 21E 27	MNCS				
TUMBLEWEED 27-8					
4301931165 02235 20S 21E 27	MNCS				
FEDERAL 22-3					
4301930665 02236 20S 21E 22	MNCS				
TUMBLEWEED 27-3					
4301930643 02260 20S 21E 27	MRSN				
AKAH #1					
4303715870 06240 42S 22E 33	PRDX				
ADAMS #1 STATE					
4301915106 06275 20S 21E 36	DKTA				
E CISCO FEDERAL 1-3					
4301930557 08235 20S 23E 1	MRSN				
BN #4-33					
4303730919 09170 42S 22E 33	AKAH				
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER N/A		5. LEASE DESIGNATION AND SERIAL NO. N/A	
2. NAME OF OPERATOR Bowers Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N/A		8. FARM OR LEASE NAME N/A	
14. PERMIT NO. N/A		9. WELL NO. N/A	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) N/A		10. FIELD AND POOL, OR WILDCAT N/A	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N/A	
		12. COUNTY OR PARISH N/A	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Report of Shut-in Wells <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shown below are the following wells, operated by Bowers Oil & Gas, Inc., which were shut-in as of February 10, 1992:

WELL	MINERAL OWNERSHIP	COUNTY
1. Federal #1-6 43-019-30411	Federal Sec 6, T20S, R24E	Grand
2. BO-TX #2-36 43-019-30747	State Sec 36, T20S, R21E	Grand
3. Mancos Wells	Federal	Grand
Tumbleweed 27-8 43-019-31165	Sec 27, T20S, R21E	
Tumbleweed 27-5 43-019-30715	Sec 27 T20S R21E	
Tumbleweed 1 43-019-30513	Sec 27 T20S R21E	
4. Tumbleweed #27-3 43-019-30643	Federal Sec 27 T20S R21E	Grand
5. Adams 22-1 & 2 43-019-30684	Federal Sec 22 T20S R21E	Grand
6. East Cisco Federal #1-3	Federal 43-019-30557	Grand
7. Adak #26-3 43-019-30582	Federal Sec 26 T20S R21E	Grand
Adams 22-2 43-019-30664	Sec 22, T20S R21E	

These wells are gas wells shut-in because of low gas prices, except for the Adams #22-1 which is shut-in because of mechanical problems.

18. I hereby certify that the foregoing is true and correct

SIGNED

James E. Bowers

TITLE

President

DATE

2/13/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LYN CORDOVA
BOWERS OIL AND GAS INC
PO BOX 636
GRAND JUNCTION CO 81502

Utah Account No. N1065

Report Period (Month/Year) 10 / 92

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ADAMS # 22-2	FEDERAL						
4301930664	00245 20S 21E 22		MRSN				
ADAMS #22-1	FEDERAL						
4301930684	00245 20S 21E 22		MRSN				
BOWERS FED #1-6							
4301930411	00420 20S 24E 6		BUKHN				
BO-TX #2-36							
4301930747	00430 20S 21E 36		DKTA				
TUMBLEWEED #1					DK-Cm "Petro-X Corporation"		
4301930513	02235 20S 21E 27		MNCS				
FEDERAL TUMBLEWEED #27-5					DK-MR "Ambra C.R.B."		
4301930715	02235 20S 21E 27		MNCS				
TUMBLEWEED 27-8					DK-ME "Wesley Pettingill"		
4301931165	02235 20S 21E 27		MNCS				
TUMBLEWEED 27-3			DKTA & MRSN				
4301930643	02260 20S 21E 27						
NORTH BOUNDARY BUTTE # 1 (AKAH #1)							
4303715870	06240 42S 22E 33		PRDX				
ADAMS #1 STATE							
4301915106	06275 20S 21E 36		DKTA				
E CISCO FEDERAL 1-3							
4301930557	08235 20S 23E 1		MRSN				
FEDERAL 26-3					DKTA "Petro-X Corporation" NPM-1641		
4301930582	11110 20S 21E 26		MNCS				
TOTAL							

Comments (attach separate sheet if necessary)

* 921221 BLM/meeb Changes reflect MNCS Pz Only (Bowers to Linn Bous.), other Pz's are to remain "Petro-X, Ambra, and Wesley Pettingill". Jq

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

RECEIVED
NOV 12 1992

DIVISION OF
OIL GAS & MINING

DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline of initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Linn Bros. Oil & Gas, Inc., whose address is P.O. Box 416, Fruita, CO 81521, (~~his~~, ~~her~~ or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah. This designation applies to the wells shown on exhibit A, attached.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator's authority, and in the latter case, the designation of a new operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation of operator is filed in accordance with said statute and said regulations.

Effective date of designation 10/29/92

Company Bowers Oil & Gas, Inc. Address P.O. Box 636, Grand Junction, CO
81502

By *James S. Bowers* Title President
(signature)

RECEIVED
NOV 12 1992

DIVISION OF
OIL GAS & MINING

EXHIBIT A

October 29, 1992 conveyance from Bowers Oil and Gas, Inc. to Linn Bros. Oil and Gas, Inc.

<u>PROPERTY</u>	<u>LOCATION</u>	<u>OTHER</u>
Adak #26-3 Well (11110) <i>43-019-30582</i>	Sec. 26, T20S, R21E	N/A
BH-Fed. #1-3 Well (08235) <i>43-019-30557</i>	NE 1/4 Sec. 1, T20S, R21E <i>23E</i>	NWP Meter #92159
Federal #1-6 Well (00420) <i>43-019-30411</i>	SE 1/4 Sec. 6, T20S, R21E <i>24E</i>	NWP Meter #92315
(Adams #22-1 & <i>(Adams</i> 22-2 Wells (00245) <i>43-019-30684</i> <i>43-019-30664</i>)	Sec. 22, T20S, R21E	NWP Meter #94101
(Tumbleweed #s 1) <i>(43-019-30512)</i> (27-8 & 27-5 Wells <i>(43-019-31165)</i> (02235) <i>(Tumbleweed 27-5 43-019-30715)</i>)	Sec. 27, T20S, R21E	N/A
Tumbleweed #27-3 Well (02260) <i>43-019-30643</i>	Sec. 27, T20S, R21E	N/A

All Wells are located in Grand County, Utah.

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

71-039499

IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

LINN BROS. OIL AND GAS, INC.

3. ADDRESS OF OPERATOR

P.O. BOX 416, FRUITA, CO 81521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL, 500' FEL

SENE

11. PERMIT NO

43-019-30643

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

5305' KB

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

TUMBLEWEED #27-3

10. FIELD AND POOL, OR WILDCAT

MORRISON, GREATER

CISCO AREA

11. SEC., T., R., M., OR S.W. AND

Sec. 27, T20S, R21E,
SLB & M

12. COUNTY OR PARISH

GRAND

13. STATE

UT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

CHANGE OF OPERATOR

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Linn Bros. Oil and Gas, Inc. is taking over operations of the above captioned well. Linn Bros. Oil and Gas, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0927.

Bowers Oil and Gas, Inc. is the company Linn Bros. Oil and Gas, Inc. is replacing as operator.

RECEIVED

DEC 16 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Gene A. Linn

TITLE

Sec

DATE

12/10/92

(This space for Federal or State office use)

APPROVED BY

William C. Hays

TITLE

Assistant District Manager
for Minerals

DATE

12/16/92

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

19 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1. LCN	7-DCM
2. DTS	DTS
3. VLC	VLC
4. RJF	RJF
5. RWM	RWM
6. ADA	ADA

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-29-92)

TO (new operator) LINN BROS OIL & GAS, INC.
(address) PO BOX 416
FRUITA, CO 81521
phone (303) 858-7386
account no. N 6800

FROM (former operator) BOWERS OIL AND GAS INC
(address) PO BOX 636
GRAND JUNCTION, CO 81502
LYN CORDOVA
phone (303) 245-1342
account no. N 1065

Well(s) (attach additional page if needed):

Name: <u>ADAMS 22-2/MRSN</u>	API: <u>43-019-30664</u>	Entity: <u>245</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-26341</u>
Name: <u>ADAMS 22-1/MRSN</u>	API: <u>43-019-30684</u>	Entity: <u>245</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-26341</u>
Name: <u>BOWERS FED 1-6/BUKHN</u>	API: <u>43-019-30411</u>	Entity: <u>420</u>	Sec <u>6</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>U-38364</u>
Name: <u>TUMBLEWEED #1/ MNCS</u>	API: <u>43-019-30513</u>	Entity: <u>2235</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-39499</u>
Name: <u>TUMBLEWEED 27-5/ MNCS</u>	API: <u>43-019-30715</u>	Entity: <u>2235</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-39499</u>
Name: <u>TUMBLEWEED 27-8/ MNCS</u>	API: <u>43-019-31165</u>	Entity: <u>2235</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-39499</u>
Name: <u>TUMBLEWEED 27-3/DKTA</u>	API: <u>43-019-30643</u>	Entity: <u>2260</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-39499</u>
<u>& MRSN</u>				

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 11-12-92)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 11-16-92) (Rec'd 11-20-92)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #164140
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-21-92)
- 6 6. Cardex file has been updated for each well listed above. (12-21-92)
- 7 7. Well file labels have been updated for each well listed above. (12-21-92)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (12-21-92)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 12/21/92 1992. If yes, division response was made by letter dated 12/21/92 1992.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12/21/92 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: 12/21/92 1992.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

9/21/95 Bha/Morab Not approved as of yet.

9/21/92 " Approved 12-11-92.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION & SERIAL NO. N/A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> N/A		7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR Linn Bros. Oil & Gas, Inc.		8. FARM OR LEASE NAME N/A
3. ADDRESS OF OPERATOR PO Box 416 Fruita, Co. 81521		9. WELL NO. N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT N/A
At proposed prod. zone		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N/A
14. API NO. 43-019-30643	15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A	12. COUNTY Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Report of shut-in wells <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Listed below are wells, operated by Linn Bros. Oil & Gas, Inc. which were shut-in as of Jan. 1, 1993:

Well	Mineral Ownership	County
1. Adams 22-1, 2 & 3	Federal	Grand
2. Mancos Wells	Federal	Grand
Tumbleweed 27-8		
Tumbleweed 27-5		
Tumbleweed 1		
3. Tumbleweed #27-3	Federal	Grand
4. Adak #26-3	Federal	Grand
5. Duchess State #1-A	State	Grand
6. Promitory Seiber State#1	State	Grand
7. Combined State#2	State	Grand

The wells Listed under numbers 1,2,3 & 4 Were purchased in Oct. and weather Has been a factor in these well being shut-in.
The Duchess State 1-A is shut in because of mechanical Problems.
Numbers 6&7 are shut-in because of prices.

18. I hereby certify that the foregoing is true and correct

SIGNED Linn Bros. Oil & Gas, Inc.

TITLE Sec.

DATE 2/3/93

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-39499
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521		8. WELL NAME and NUMBER: TUMBLEWEED 27-3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0500 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 27 Township: 20.0S Range: 21.0E Meridian: S		9. API NUMBER: 43019306430000
PHONE NUMBER: 970 261-2884 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
COUNTY: GRAND		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/13/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached BLM Sundry Notice regarding the TW 27-3. It will not receive final approval from the BLM until the rehab is completed and assessed as being a success, probably next year following growing season. We are currently getting ready to seed the location, but the P & A itself has been completed.		
NAME (PLEASE PRINT) Catherine C. Linn		PHONE NUMBER 970 858-3733
SIGNATURE N/A		TITLE Administrator
DATE 11/23/2014		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 24, 2014

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.******SUBMIT IN TRIPLICATE- Other instructions on reverse side.***

1. Type of Well

Oil Well ☐ ☐Gas Well ☐ ☐

Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other _____
	Change Plans	Plug and Abandon	Temporarily Abandon	_____
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED: Nov. 23, 2014

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240